

ARTICLE

Electrochemical Performance and Capacity Fading Mechanism of LiFePO₄ at Different pH Aqueous Electrolyte Solutions

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The electrochemical stability of LiFePO₄ in a Li⁺-containing aqueous electrolyte solution is critically dependent on the pH value of the aqueous solution. It shows a considerable decay in capacity of LiFePO₄ upon cycling when the pH value is increased to 11. The mechanism responsible for the capacity fading is extensively investigated by means of cyclic voltammogram, ac impedance, charge/discharge, *ex situ* X-ray diffraction, and chemical analysis. LiFePO₄ is relatively electrochemically stable in LiNO₃ aqueous solution with pH=7. But the electrochemical performance of LiFePO₄ in aqueous electrolyte is inferior to that in organic electrolyte. It is attributed to the loss of Li and the Fe, P dissolution during prolonged charge-discharge in aqueous medium. A precipitate is formed on the surface of LiFePO₄ electrodes. It results in the change of crystalline structure, a large electrode polarization, and capacity fading.

Key words: Olivine LiFePO₄, Aqueous electrolyte, Electrochemical property, Capacity fade, Mechanism

I. INTRODUCTION

Lithium iron phosphate (LiFePO₄) with an ordered olivine structure has been proposed to be a potential candidate as cathode in non-aqueous electrolyte lithium batteries and has been widely studied and used in non-aqueous secondary batteries [1–5]. In contrast, the electrochemistry of this transition metal oxide in aqueous electrolyte systems attracted far less attention. There were several investigations of the possibility of the use of lithium reactant electrodes in aqueous electrolytes during the 1990s [6–9]. This approach has several obvious potential advantages over organic solvent electrolyte lithium batteries, including greater safety and low cost. Various aqueous lithium-ion batteries such as LiV₃O₈/LiMn₂O₄ [10, 11], LiV₃O₈/LiCoO₂ [11], LiTi₂(PO₄)₃/LiFePO₄ [12] and LiTi₂(PO₄)₃/LiMn₂O₄ [12–14] systems have also been reported. However, most of these systems show poor cycling stability, especially at a low current rate. The cycling number of charge-discharge is generally less than 200 cycles. Studies on the mechanism of capacity fading during cycling in aqueous lithium-ion batteries mostly focus on the dissolution of electrode materials and side reactions of hydrogen or oxygen evolution. In addition, the electro-

chemical stability of LiMn₂O₄, LiNi_{1/3}Co_{1/3}Mn_{1/3}O₂ and LiCoO₂ are critically dependent on the pH value of aqueous electrolyte. It has been reported that prolonged exposure of LiFePO₄ to oxygen or water resulted in Li loss and increase of Fe (III) content [15–17], particularly with alkaline aqueous solutions. Porcher *et al.* investigated the stability of LiFePO₄ in water, and reported that if experimental conditions such as immersion time, pH, and LiFePO₄ concentration were set to optimal values, the formation of a Li₃PO₄ passive layer did not alter significantly the electrochemical behavior of LiFePO₄ [15]. Lee *et al.* investigated the correlation between Li and Fe ion dissolution behavior as functions of pH and surface chemistry of LiFePO₄ nanoparticles and the electrochemical properties of LiFePO₄ positive electrodes in organic electrolyte [18]. It was found that the dissolution of Li and Fe ions in aqueous processing yielded a depleted powder that had a lower rate capability for LiFePO₄ cathodes. However, Huang *et al.* prepared LiFePO₄ by a sol-gel process. It was found that the negative electrodes of aqueous lithium-ion batteries in a discharged state can react with water and oxygen, resulting in capacity fading upon cycling [19]. By eliminating oxygen and adjusting the pH values of the electrolyte, the LiTi₂(PO₄)₃/Li₂SO₄/LiFePO₄ aqueous lithium-ion batteries exhibited excellent stability with capacity retention over 90% after 1000 cycles at a current rate of 6 C and 85% after 50 cycles even at a low current rate of 1/8 C in pH=13 aqueous electrolyte. The electrochemical performance of

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commercial LiFePO_4 was determined by our group. It was found that the discharge capacity of commercial LiFePO_4 is just around 120 mAh/g and the cycling performance is poor. Apparently, the electrochemical performance for this commercial LiFePO_4 are quite different from the LiFePO_4 prepared by Luo *et al.* in aqueous medium [12]. A clear understanding of the LiFePO_4 electrochemical performance change as a function of pH value and its quantitative evaluation in aqueous medium is essential for designing an aqueous-based electrochemical system.

In the present work, a systematic investigation into the effect of pH on the electrochemical performance and the mechanism for the capacity fading of commercial LiFePO_4 has been carried out by means of cyclic voltammogram, ac impedance, *ex situ* X-ray diffraction (XRD), and chemical analysis. Furthermore, the correlation of charge-discharge performance for the commercial LiFePO_4 with organic and aqueous media was discussed.

II. EXPERIMENTS

Commercial LiFePO_4 powder was obtained from Tianjin (Tianjin Stl Energy Technology Co., Ltd) and no further treatment was performed. The working electrode was fabricated by compressing a mixture of the active materials (LiFePO_4), the conductive material (acetylene black), and the binder (polytetrafluoroethylene, PTFE) in a weight ratio of active materials:carbon:PTFE=85:10:5 onto a stainless steel grid by hydraulic machine at 20 MPa. The electrodes were made into the form of square typically (1 cm×1 cm), and then dried at 100 °C for 1 h. The weight of active material is typically in the range of 3–5 mg for each electrode sample. Li_2SO_4 or LiNO_3 aqueous electrolyte solution was prepared by dissolving Li_2SO_4 or LiNO_3 powder in distilled water and then the pH was adjusted by H_2SO_4 , HNO_3 or LiOH solutions.

Cyclic voltammograms were obtained by using a three-electrode cell, in which the active carbon and saturated calomel electrode (SCE, 0.242 V *vs.* NHE) were used as counter and reference electrodes, respectively, and then performed using an electrochemical working station of CHI608D (Chenhua, Shanghai). Galvanostatic cycling with potential limitation was tested on a special-purpose cell test instruments (Land). Electrochemical impedance measurements (EIM) were carried out with a Solarton instrument Model 1287 electrochemical interface, and the amplitude of the AC perturbation was 5 mV, the frequency range was 20 kHz to 0.1 Hz. All the measurements in aqueous electrolytes were made in a beaker cell. XRD measurements were performed on the electrode layers using a Panalytical X'Pert diffractometer with Cu $K\alpha$ -radiation.

CVs of LiFePO_4 in organic electrolyte were carried out in the same way. The cells were prepared with

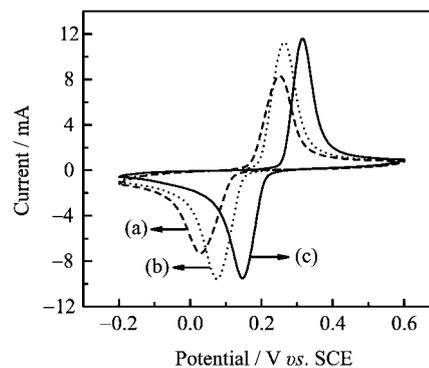


FIG. 1 Cyclic voltammograms of LiFePO_4 electrode at a scan rate of 1 mV/s in different aqueous electrolyte at pH=7. (a) 1 mol/L Li_2SO_4 , (b) 2 mol/L LiNO_3 , and (c) 5 mol/L LiNO_3 .

Li metal foil as reference and counter electrodes, and 1 mol/L LiPF_6 -EC/EMC/DMC (1/1/1, volume ratio) was used as the electrolyte solution. Celgard 2400 was used as the separator. Assembling of the cell was carried out in a glove box filled with argon gas. All electrochemical measurements were performed at ambient temperature.

III. RESULTS AND DISCUSSION

A. Effects of electrolytes and pH values

Figure 1 shows a typical cyclic voltammograms (CV) of LiFePO_4 electrode in different aqueous electrolyte of pH=7. These scans were initiated at -200 mV going in the anodic direction to $+600$ mV *vs.* SCE, respectively, which are in the safe potential window without O_2 and H_2 evolution [12] and then reversing the scan back to the starting potential. One pair of redox peaks are observed for LiFePO_4 tested under all aqueous electrolyte conditions, which agrees with the lithium-ion intercalation/de-intercalation process in an organic electrolyte. However, there are differences when the aqueous electrolyte or Li^+ concentration change. LiFePO_4 has higher oxidation and cathodic peak current in LiNO_3 solutions than that in Li_2SO_4 solutions with the same Li^+ concentration and pH value. It suggests that the polarization resistance of LiFePO_4 in LiNO_3 solutions is much smaller than that in Li_2SO_4 solutions as shown in Fig.1. The oxidation peak shifts to a high-potential position and the peak currents also increase obviously in 5 mol/L LiNO_3 solution due to the increase in the concentration of Li^+ ion. It is shown that the excellent kinetics and the higher electrode potential of LiFePO_4 can be obtained in an aqueous solution of 5 mol/L LiNO_3 .

The dependence of the electrochemical stability of LiFePO_4 on the pH values of electrolyte was examined

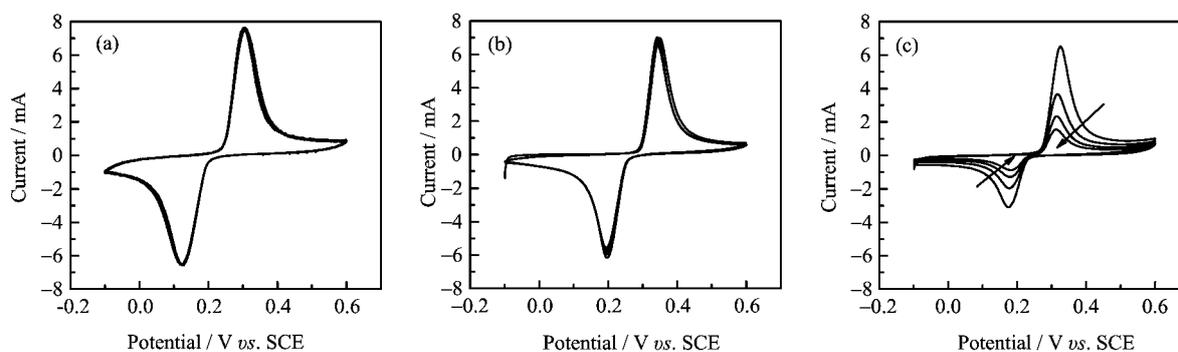


FIG. 2 Cyclic voltammograms of LiFePO₄ at the 1st, 2nd, 3rd, 4th and 5th cycles in 5 mol/L LiNO₃ solutions with various pH values. (a) pH=4, (b) pH=7, (c) pH=11.

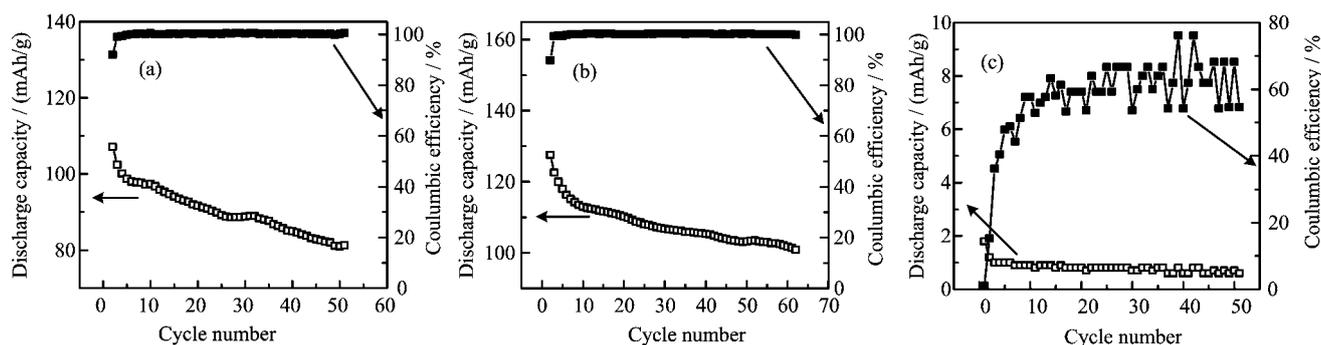


FIG. 3 Cycling behavior of the LiFePO₄ electrode at a rate of 1 C in 5 mol/L LiNO₃ with various pH values. (a) pH=4, (b) pH=7, (c) pH=11.

in 5 mol/L LiNO₃ solution of pH varying from 4 to 11. Cyclic voltammograms of LiFePO₄ in 5 mol/L LiNO₃ solutions with various pH values are shown in Fig.2. As can be seen, fast capacity fading upon cycling is detected only in 5 mol/L LiNO₃ aqueous solution of pH=11, while in both pH=4 and 7 aqueous solutions, LiFePO₄ undergoes a different process. The good overlap of the anodic and cathodic peaks in the subsequent cycles indicates that the LiFePO₄ electrode is relatively stable in LiNO₃ aqueous solutions of pH=4 or 7. This result does not agree with that reported by Luo *et al.* [12]. LiFePO₄ can be used over a pH range from 7 to 14 in aqueous solutions [12]. However, Yu *et al.* found that LiFePO₄ decomposed in a strong alkaline solution and the decomposition can be slowed down by carbon coating the material [16]. After prolonged storage in water, the specific capacity of carbon-coated LiFePO₄ is reduced and Fe dissolution is observed.

To find the reason of difference in the electrochemical performance of LiFePO₄ in aqueous solutions of various pH values, LiFePO₄ was cycled between 0 and 0.5 V *vs.* SCE at the rate of 1 C for 50 cycles in 5 mol/L LiNO₃ solutions of pH=4, 7, and 11, respectively, as shown in Fig.3. As can be seen, a sudden drop of the discharge capacity occurs during initial cycling in both pH=4 and 7 aqueous solutions just like the VO₂ in LiNO₃ aqueous

electrolyte [9] and LiTi₂(PO₄)₃/LiFePO₄ in Li₂SO₄ aqueous electrolyte [12]. Subsequently, a slow decrease in the discharge capacity is exhibited during cycling. After 50 cycles, it still presents a discharge capacity of 80 and 100 mAh/g in 5 mol/L LiNO₃ of pH=4 and 7, exhibiting a relatively good cycling stability, especially in 5 mol/L LiNO₃ of pH=7. On the contrary, in solution of pH=11, the LiFePO₄ electrode cannot charge-discharge normally. Almost no discharge capacity is presented and the coulombic efficiency is lower than 80%. This may be caused by a lower zeta-potential of LiFePO₄ paste at pH=7 caused by an increased number of acid groups and a decreased number of basic groups [18]. To explain the above phenomenon, the Fe-content in 5 mol/L LiNO₃ aqueous solutions of different pH after 50 cycles was examined using the inductive coupled plasma emission (ICP) analysis. After 50 cycles, the content of Fe in the aqueous electrolyte of pH=7 is the lowest (only 0.04 ppm), the next is in the solution of pH=4 (0.19 ppm). The content of Fe in the solution of pH=11 is the highest (0.295 ppm). It is proven that the Fe dissolution of LiFePO₄ may be responsible for the poor cycling stability of LiFePO₄ in the aqueous solution of pH=11. Then the structure changes of LiFePO₄ before and after 50 cycles were analyzed by XRD.

The typical *ex situ* XRD patterns of LiFePO₄ before

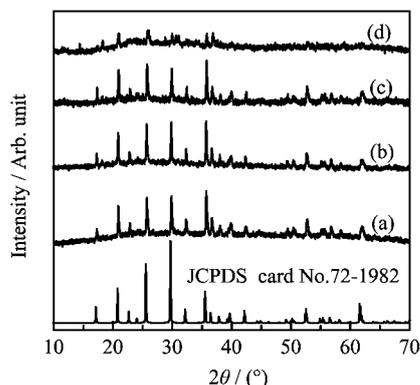


FIG. 4 *Ex situ* XRD patterns of LiFePO₄ electrode at different conditions. (a) Before cycling, (b) after cycling in pH=7 LiNO₃ solution, (c) after cycling in pH=4 LiNO₃ solution, (d) after cycling in pH=11 LiNO₃ solution.

cycling (before charge-discharge test, LiFePO₄ was at OCV state (0 V *vs.* SCE)) and after cycling (with 50 charge-discharge cycles, then LiFePO₄ was discharged to 0 V *vs.* SCE) in aqueous solutions of various pH values are given in Fig.4. The XRD pattern of the compound after cycling (Fig.4 (b) and (c)) is similar to that before cycling (Fig.4(a)), but all Bragg diffraction peaks shift to the large angle, suggesting that a compound with a small lattice parameter is formed. In addition, only small and weak peaks of impurities appear. However, in solution of pH=11, Bragg diffraction peaks become very weak at 2θ lower than 36°, while all diffraction peaks disappear at 2θ higher than 40°. This result agrees with that of the Fe dissolution determination of LiFePO₄.

B. Charge-discharge performance of LiFePO₄ electrodes

The rate capability of the LiFePO₄ was examined by applying different current densities during five cycles in organic electrolyte and aqueous electrolyte (see Fig.5). It indicated that the LiFePO₄ in organic electrolyte maintained good rate capability with initial discharge capacities of 166 mAh/g at 0.2 C, 157 mAh/g at 1 C, and 117 mAh/g at 4 C, respectively. By comparison, the LiFePO₄ in aqueous electrolyte exhibits the low initial discharge capacity of 105 mAh/g and poor rate capability with the discharge capacities of 70 mAh/g at 1 C, and only 50 mAh/g at 4 C. Poor electrochemical performance may be caused by the big particle size, both particle size minimization and intimate carbon contact are necessary to optimize electrochemical performance [19].

The cycling performances of the LiFePO₄ in organic electrolyte and in aqueous electrolyte are shown in Fig.6. It clearly shows that the capacity of the LiFePO₄ in aqueous electrolyte decreases faster, especially dur-

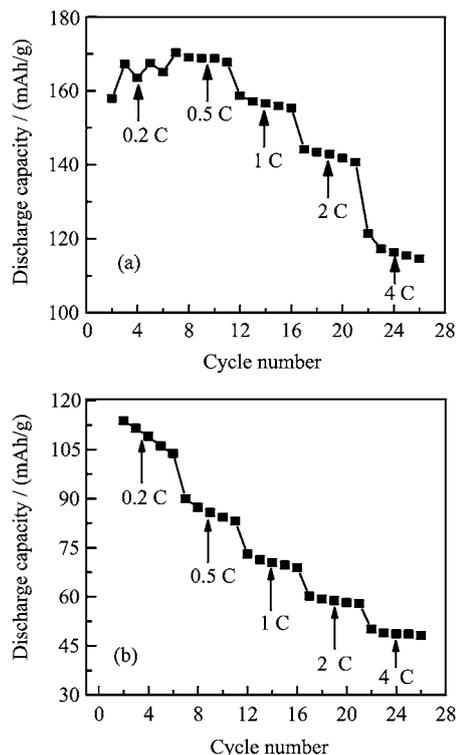


FIG. 5 The rate capability of LiFePO₄ at different current densities in (a) organic electrolyte and (b) 5 mol/L LiNO₃ aqueous electrolyte of pH=7.

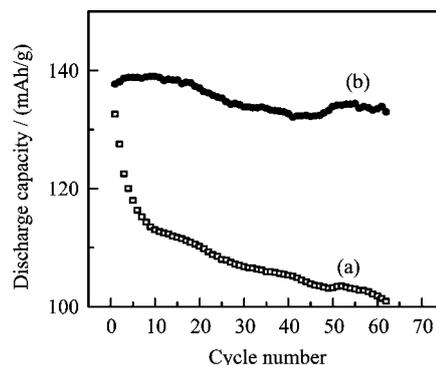


FIG. 6 Cycling performance of the LiFePO₄ at a rate of 1 C in (a) 5 mol/L LiNO₃ aqueous electrolyte of pH=7 and (b) organic electrolyte.

ing the early cycles. At the same time, a lower initial capacity was found in this case. On the contrary, the LiFePO₄ in organic electrolyte exhibited improved capacity retention almost without capacity fading. The reversible capacity of the LiFePO₄ was approximately 140 mAh/g at 1 C in the case of using organic electrolyte.

To understand the electrolyte effect and the capacity fading mechanism of LiFePO₄ in aqueous electrolyte solutions, the diffusion coefficients of LiFePO₄ in LiNO₃

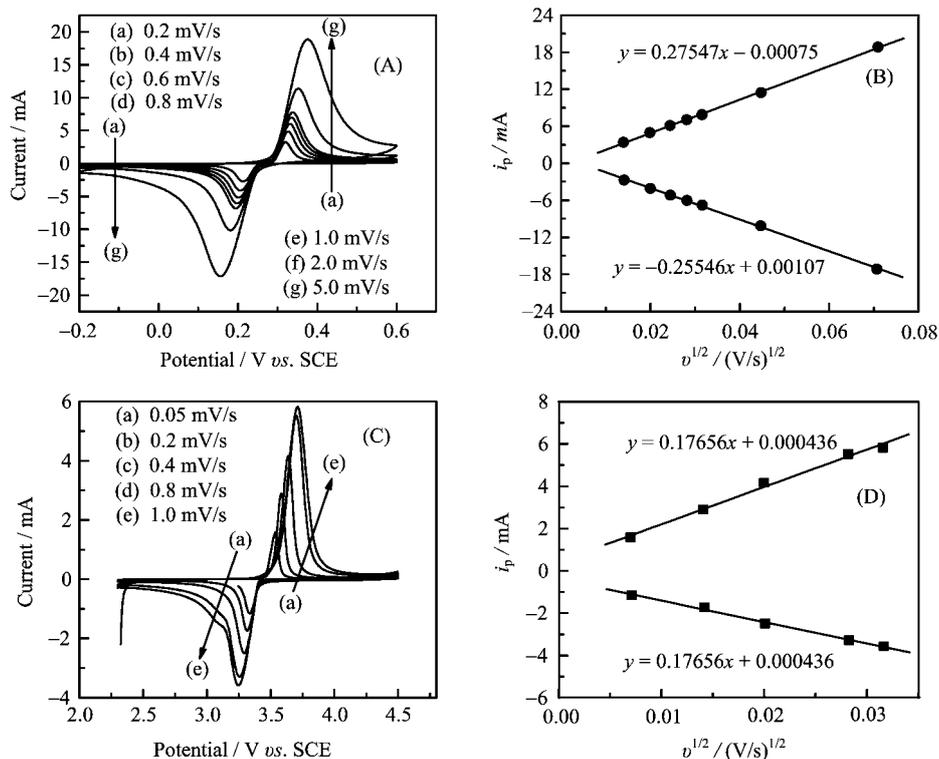


FIG. 7 The cyclic voltammograms of LiFePO₄ in LiNO₃ aqueous electrolyte (A) and organic electrolyte (C) with various scan rates. (B) and (D) show the anodic and cathodic peak current versus square root of scan rate for LiFePO₄ in aqueous LiNO₃ electrolyte and organic electrolyte.

aqueous electrolyte and organic electrolyte were measured firstly. Figure 7 (B) and (D) show plots of the peak current densities *vs.* the square root of the potential sweep rate in organic electrolyte and aqueous electrolyte, respectively. For a mass transport controlled reaction, a linear increase of the peak current density with the square root of the potential sweep rate can be predicted by Randles-Sevcik equation [20–22]:

$$i_p = 0.4463nF\sqrt{\frac{nF}{RT}}C\sqrt{v}A\sqrt{D} \quad (1)$$

where i_p is the peak current and expressed in amperes, C is the concentration of lithium in mol/cm³ (2.28×10^{-2} mol/cm³), A is the surface area in cm², D is the diffusion coefficient of lithium through the solid phase in cm²/s, and v is sweep rate in V/s. From the Randles-Sevcik plots, the diffusion coefficients were obtained and listed in Table I.

It can be seen that the diffusion coefficients for lithium extraction process is slightly higher than that for lithium insertion process in both aqueous and organic electrolyte. However, the average diffusion coefficient for lithium ions in aqueous electrolyte is higher almost one magnitude than that in organic electrolyte. It seems that the result is not consistent with the above electrochemical performance test. However, an experimental phenomenon is found, some white precipitate

appeared on the surface of LiFePO₄ after long-term charge-discharge cycling. And then, it was dissolved by the HNO₃ solution and examined by the ICP analysis. The result shows that the precipitate is composed of Li, Fe and P with a mole ratio of Li:Fe:P=5:14:6. It is suggested that the formation of precipitate on the surface of LiFePO₄ may damage the crystalline structure of LiFePO₄ and leads to an increase in the lithium diffusion resistance. This change in crystalline structure can be confirmed from Fig.8 which is the *ex situ* XRD patterns of LiFePO₄ electrodes at pH=7 LiNO₃ and organic electrolyte after 70 cycles. It is observed that the XRD pattern of the compound after cycling in organic electrolyte (Fig.8(b)) is similar to the standard pattern of LiFePO₄. While, in the case of the XRD pattern of the compound after cycling in LiNO₃ electrolyte (Fig.8(a)), some Bragg diffraction peaks turn to be ambiguous and peaks of impurities appear. These impurities peaks may be caused by the precipitate on the surface of LiFePO₄.

C. Electrochemical impedance spectra at different charge-discharge states

After one charge-discharge cycle at the current rate of 0.1 C to activate the LiFePO₄ electrode and then 1 cycle

TABLE I The diffusion coefficients of LiFePO_4 in LiNO_3 aqueous electrolyte and organic electrolyte calculated from Randles-Sevcik equation.

	Diffusion coefficient/(cm^2/s)	
	Anodic	Cathodic
Aqueous	2.020×10^{-9}	1.735×10^{-9}
Organic	8.287×10^{-10}	2.742×10^{-10}

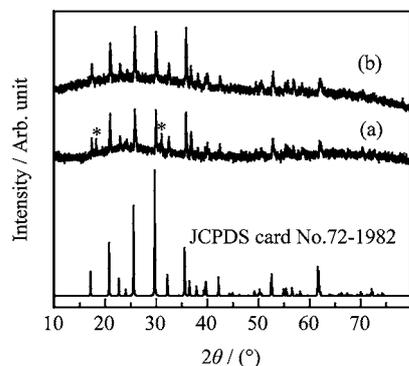


FIG. 8 *Ex situ* XRD patterns of LiFePO_4 electrode at (a) pH=7 LiNO_3 and (b) organic electrolyte after 70 cycles at a current rate of 1 C (the marks * are the peaks of impurities compared with the standard pattern of LiFePO_4).

at the current rate of 1 C to ensure the charge/discharge efficiency is close to 100% (99.8% here), we applied the AC impedance technique to monitor changes in aqueous electrolyte/ LiFePO_4 interface resistance at different charge/discharge states of the 3rd cycle. Figure 9 gives the typical impedance spectra at different charge/discharge states of the 3rd cycle in pH=7 LiNO_3 solution. The plots show a high-frequency small arc and a long slant in the middle and low-frequency regions. This indicates that the electrode process of LiFePO_4 is controlled by solid-state diffusion of lithium ion in aqueous medium. The resistance detected at the charge state (Fig.9(b)) in which the Li ion was extracted is the lowest. The resistance turns to be the highest at the nearly full charged state in which the Li ion was almost extracted. A decrease in the resistance is observed at the discharge state. And at the end of the 3rd charge-discharge cycle, the impedance spectra have a visible difference from that at the start of the 3rd cycle (Fig.9(a), 0 V *vs.* SCE, before charge).

In order to study the change in the AC spectra of LiFePO_4 during the charge/discharge process in detail, equivalent circuits were employed to analyze the impedance spectra data shown above. The equivalent circuit is given in Fig.10, and the fitting goodness between the experiments and calculation is also shown in Fig.10. For the LiFePO_4 in aqueous medium at the discharge state of the 3rd cycle (0.16 V *vs.* SCE),

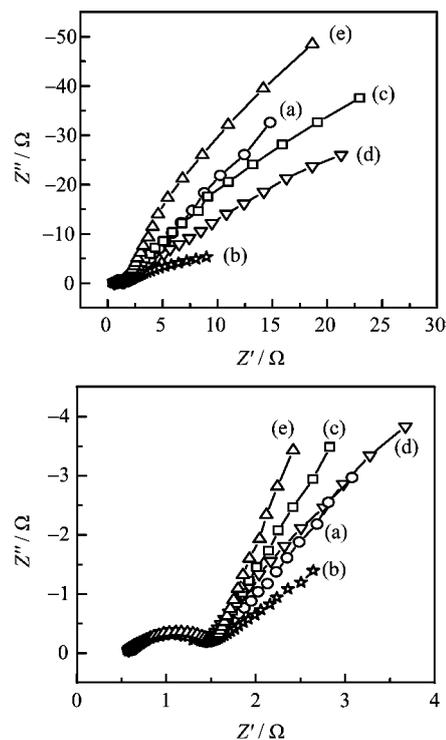


FIG. 9 AC impedance spectra of LiFePO_4 electrode at different states of 3rd charge/discharge cycle (1 C) in pH=7 LiNO_3 solution: (a) at the end of the 2nd cycle or the start of the 3rd cycle (0 V *vs.* SCE), (b) at the charge state (0.3 V *vs.* SCE) of the 3rd cycle, (c) at the nearly full charged state of the 3rd cycle (0.5 V *vs.* SCE), (d) at the discharge state of the 3rd cycle (0.16 V *vs.* SCE), and (e) at the end of the 3rd cycle (0 V *vs.* SCE).

typically one dispersed semicircle within the frequency range 20^3 –100 Hz was observed (see Fig.10). The dispersed semicircle may include two overlapped semicircles. The total impedance could be considered the solution impedance in the high frequency, which can be represented by a resistance R_1 , in series with the impedance in the medium frequency contributed from the charge-transfer process, which can be characterized by $R_{2\text{Li}^+}||\text{CPE}$ combination, where $R_{2\text{Li}^+}$ is charge-transfer resistance, and CPE can be considered the double-layer capacitance. The $R_{2\text{Li}^+}$ is then in series with the impedance resulting from the side reaction in which the faradic-current branch can also be represented as $R_3||\text{CPE}$ combination. The equivalent circuit is given in Fig.10(b). In other charge-discharge states, the shape of the impedance spectra and their equivalent circuit are the same as that shown in Fig.10. The fitting results, including solution resistance R_1 , lithium-ion-intercalation charge-transfer resistance $R_{2\text{Li}^+}$, side reaction charge transfer R_3 , and diffusion resistance W_1 - R are summarized in Table II. As shown in Table II, with the change of the charge-discharge states the solution resistance R_1 almost keeps constant. While charge-

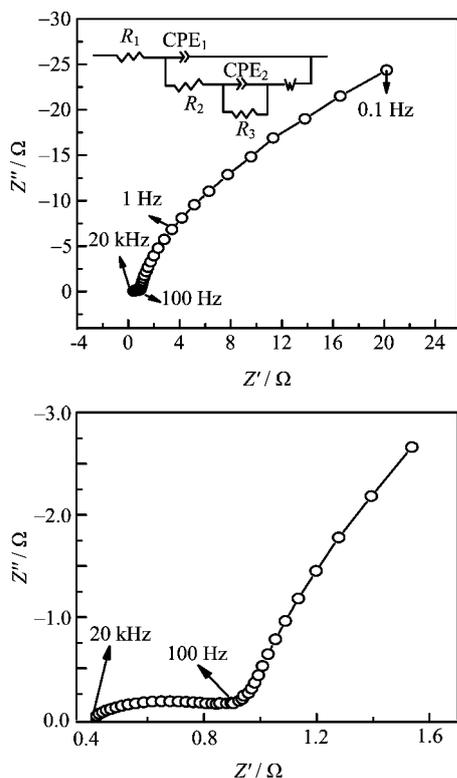


FIG. 10 AC impedance plots of LiFePO₄ electrode at the discharge state of the 3rd cycle (0.16 V *vs.* SCE) and its equivalent circuit (o is the test result and line is the fitting result).

transfer resistance for lithium-ion R_{2, Li^+} and diffusion resistance W_1-R at the discharge states are larger than that at the charge states. It indicates that the lithium-ion intercalation is more difficult than the lithium-ion extraction. However, from the charge state to the discharge state, the charge transfer resistance for side reactions R_3 increased sharply. Furthermore, the increase of R_3 mainly occurs at the charge process. For example, at the charge state of 0.3 V *vs.* SCE, the R_3 is reduced to only 0.7 Ω. When this electrode is charged to 0.5 V *vs.* SCE, the R_3 increases to be 12 Ω, which is close to the R_3 at the discharge states of 0.16 and 0 V *vs.* SCE. This suggests that the side reactions mainly occur during the charge process, which should be ascribed to the Li loss and the formation of precipitate demonstrated by the above ICP analysis. At last, the R_3 at the discharge states of 0 V (curve (e), 0 V *vs.* SCE, after charge-discharge of the 3rd cycle) is 10.04 Ω, which is bigger than that at the end of the 2nd cycle (5.7 Ω, curve (a), 0 V *vs.* SCE, after charge-discharge of the 2nd cycle). This may be one reason for the fast decrease of discharge capacity from cycle 2 to cycle 3 (see Fig.6(a)).

TABLE II Summaries of the fitting results of solution resistances (R_1), charge-transfer resistances for Li⁺ (R_2), resistances for the side reaction (R_3) and diffusion resistances (W_1-R) at different charge/discharge state of the 3rd cycle.

State	R_1/Ω	R_2/Ω	R_3/Ω	W_1-R/Ω
Start at 0 V	0.37961	0.36827	5.7	0.61
Charge at 0.3 V	0.38795	0.35987	0.70	0.53
Charge at 0.5 V	0.38904	0.36841	11.88	0.53
Discharge at 0.16 V	0.39248	0.40602	14.92	0.59
Discharge at 0 V	0.39199	0.40250	10.04	0.65

IV. CONCLUSION

In this work, it is found that LiFePO₄ has a relatively stable electrochemical performance in LiNO₃ aqueous solution with pH=7, and with the pH value increased to pH=11, a sharp decay in the electrochemical properties of LiFePO₄ is presented. Though the diffusion coefficient of lithium through the solid phase of LiFePO₄ in aqueous electrolyte is higher than that in organic medium, its electrochemical performance is inferior to that in organic electrolyte. It is attributed to a fact that during prolonged charge-discharge in aqueous medium, the loss of Li and Fe, P dissolution occurs, forming a precipitate on the surface of LiFePO₄ electrodes. It results in the change of crystalline structure, a large electrode polarization and the capacity fading of LiFePO₄.

V. ACKNOWLEDGMENTS

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